

April 4, 2024

**Notice of Intent to Issue a Request for Proposals
2024 Entergy Louisiana, LLC Existing Resource Energy & Capacity RFP**

Entergy Services, LLC (“ESL”), hereby provides notice to interested parties that it intends to issue a Request for Proposals for Capacity and Energy from Existing Generation Resources (the “RFP”) on behalf of Entergy Louisiana, LLC (“ELL”). ESL expects to post draft RFP documents as early as April 2024 and final RFP documents as early as June 2024. RFP documents will be posted to ESL’s website for the RFP, <https://spofossil.entergy.com/ENTRFP/SEND/2024ELLEExistingResourceRFP/Index.htm>. ESL plans to conduct a Bidder and Technical Conference in April 2024, after the draft RFP documents are posted. Bidder registration for the RFP is anticipated to take place in June 2024. Interested participants should monitor the RFP website for information about the posting of RFP documents, bidder registration, and the Bidder Conference, including the date, time, and location.

Through the RFP, ELL would seek to obtain power purchase agreements (PPAs), tolling agreements (Tolls), asset acquisitions (Acquisitions), and capacity-only purchase (Capacity Credit) agreements totaling up to 2,000 megawatts (MW) from existing generation resources. ELL reserves the right to acquire more or less than the target amount set forth in this notice. For PPAs, Tolls, and Acquisitions, the existing generation resources would be required to be fueled by natural gas and to generate power from the resource’s combined-cycle gas turbines, simple-cycle gas turbines, and/or steam units. For Capacity Credit agreements, the eligible existing generation resources are expected to include qualifying natural gas-fueled and renewable facilities. Coal-powered resources and other resource types not listed above would be ineligible to serve as the basis of any proposal offered in the RFP.

The window for product deliveries under the solicited PPAs and Tolls would be August 1, 2026, through May 31, 2034. The window for product deliveries under natural gas-fueled generation Capacity Credit agreements would be August 1, 2026, through May 31, 2034. The window for product deliveries under renewable generation Capacity Credit agreements would be August 1, 2026, through August 31, 2028. ELL’s preference would be for product deliveries to commence early in the delivery window. The minimum product delivery period would be one full capacity season under the Midcontinent Independent System Operator, Inc. (“MISO”) tariff. Any proposed Acquisition would be required to be consummated on or before November 30, 2026.

ELL would prefer that the capacity proposed to be purchased at any point in a PPA or Toll arising out of the RFP be at least 50 MW (measured at summer reference conditions). For Capacity Credit agreements, ELL would prefer that the capacity credit purchase and sale commitment be at least 5 MW per MISO planning year.

PPAs, Tolls, and Acquisition resources proposed for the RFP would be required to be physically located within the geographic region defined as local resource zone (“LRZ”) 9 of MISO South (“LRZ 9”). Generation resources for Capacity Credit agreements proposed for the RFP would be required to be physically located within LRZ 8, LRZ 9, or LRZ 10 of MISO South. Any resource location question should be directed to the Bid Event Coordinator (see the final paragraph below).

The RFP would preclude consideration of any self-build option that may be submitted on behalf of ELL or any proposal that may be submitted by Entergy Regulated Affiliates or Entergy Competitive Affiliates.

Any transaction emerging from the RFP would be subject to ELL's receipt of all regulatory approvals on terms acceptable to ELL in its sole discretion and other conditions precedent.

The registration process contemplates that Bidders would be required to register each PPA, Toll, Acquisition, or Capacity Credit agreement proposal with ELL and to pay, for each proposal, in advance of the RFP's proposal submission period, a proposal submission fee of \$5,000 or, only if the proposal is identical in all material respects to a proposal for which it registered and paid the requisite proposal submission fee in the 2024 Request for Proposals for Energy and Capacity from Existing Resources for Entergy Texas, Inc., \$1,000 for each such proposal. Except as provided in the following sentence, any alternative proposal submitted into the RFP (e.g., a proposal containing alternative pricing, alternative completion dates, or alternative transaction structures) would be required to be registered as a separate proposal. For PPAs, Tolls, and standalone Capacity Credit agreements, Bidders may propose up to two (2) alternatives to the delivery term and the associated pricing set forth in the base proposal, so long as the other terms of the base proposal remain unchanged. For example, a proposal offering two different PPA delivery terms, each with different pricing, and no other variations between the terms of the proposal would be charged a proposal submission fee of \$5,000.

All dates and time periods referenced in this notice are subject to change. This notice is intended in part to give prospective bidders interested in participating in the RFP advance notice of the RFP. While ELL expects to issue the RFP, by publishing this notice ELL is not assuming, and expressly disclaims, any obligation or commitment to issue the RFP or any other obligation or liability of any kind of ELL that could result from or arise out of this notice.

ELL has engaged Mr. Wayne Oliver of Merrimack Energy Group, Inc. to serve as the Independent Monitor for the RFP. Mr. Oliver can be reached via email at MerrimackIE@merrimackenergy.com. Mrs. Tiedra Lewis from ESL will serve as Bid Event Coordinator. Questions about this notice or the RFP should be directed to the Bid Event Coordinator of the RFP at ellrfp@entergy.com and to Mr. Oliver at the referenced email address.